June 2024

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.0537	3 13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge 9.0	0 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal	22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan 8.46		3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause 0.0014		0.71	1.07	1.42	1.78	2.13	2.49	2.84	4.26	5.68	7.10
Power Cost Adjustment 0.0663		33.17	49.76	66.34	82.93	99.51	116.10	132.68	199.02	265.36	331.70
Total	41.27	72.78	104.29	135.80	167.31	198.81	230.32	261.83	387.87	513.90	639.94
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02740	0 6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge 15.0	0 15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider 0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment 0.0930	7 23.27	46.54	69.80	93.07	116.34	139.61	162.87	186.14	279.21	372.28	465.35
Total	45.12	75.24	105.35	135.47	165.59	195.71	225.82	255.94	376.41	496.88	617.35
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	* 17.44	34.89	52.33	69.77	90.70	111.63	136.75	161.87	262.34	362.81	463.28
Monthly Customer Charge 9.0	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR 0.0056	2 1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE 0.0023		1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE 0.0007		0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	* 2.64	3.28	3.92	4.56	5.20	5.84	6.48	7.12	9.68	12.24	14.80
Surcredit Adjustment -0.0010	(** -)	(0.53)	(0.79)	(1.05)	(1.31)	(1.58)	(1.84)	(2.10)	(3.15)	(4.20)	(5.25)
TCJA Bill Credit *	(1.55)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause 0.023		11.59	17.39	23.18	28.98	34.77	40.57	46.36	69.54	92.72	115.90
Environmental Adjustment Clause 0.0002		0.11	0.16	0.21	0.26	0.32	0.37	0.42	0.63	0.84	1.05
Total	35.51	60.03	84.54	109.05	137.27	165.49	197.90	230.31	359.95	489.58	619.22

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.02535	0 6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 22.78°	6 3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment 0.04160	0 10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.04514	4 11.29	22.57	33.86	45.14	56.43	67.72	79.00	90.29	135.43	180.58	225.72
Total	39.90	69.37	98.84	128.31	157.77	187.24	216.71	246.17	364.04	481.91	599.78

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00256/kwh

June 2024

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge 0.02834		14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.0001	7 (0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit 0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal	19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment 36.94%		9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge 0.06823	3 17.06	34.12	51.17	68.23	85.29	102.35	119.40	136.46	204.69	272.92	341.15
Total	43.14	69.84	96.54	123.25	149.95	176.65	203.36	230.06	336.88	443.69	550.50
*Member has no load management devices installed		l	l				I		l.		
-	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge 0.028340		14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge 12.00		12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment -0.0001		(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit -5.00		(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment 36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge 0.06823		34.12	51.17	68.23	85.29	102.35	119.40	136.46	204.69	272.92	341.15
Total	36.29	62.99	89.70	116.40	143.10	169.81	196.51	223.21	330.03	436.84	543.66
*Member has load management device(s) installed	30.23	02.55	030	110/10	110110	103.01	190.01		550,65	100.01	3 20,00
	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04092		20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge 4.40		4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS 2.4		2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal 2.4.	17.10	27.33	37.56	47.79	58.02	68.25	78.48	88.71	129.63	170.55	211.47
FRP Rider 76.2217%		20.83	28.63	36.43	44.22	52.02	59.82	67.62	98.81	130.00	161.19
Rider FSC-EGSL-III 1.3479%		0.37	0.51	0.64	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-ELL-IV 18.6407%		5.09	7.00	8.91	10.82	12.72	14.63	16.54	24.16	31.79	39.42
Rider FSC-ELL-V 9.8861%		2.70	3.71	4.72	5.74	6.75	7.76	8.77	12.82	16.86	20.91
Rider SCO-I -0.8397%	(0.14)	(0.23)	(0.32)	(0.40)	(0.49)	(0.57)	(0.66)	(0.74)	(1.09)	(1.43)	(1.78)
Rider SCO-II -0.5384%	(0.14)	(0.15)	(0.20)	(0.26)	(0.45)	(0.37)	(0.42)	(0.48)	(0.70)	(0.92)	(1.14)
Rider SCO-III -0.2748%	(0.05)	(0.13)	(0.10)	(0.13)	(0.16)	(0.19)	(0.22)	(0.24)	(0.36)	(0.36)	(0.58)
Rider SCO-IV -2.4644%	(0.42)	(0.67)	(0.93)	(1.18)	(1.43)	(1.68)	(1.93)	(2.19)	(3.19)	(4.20)	(5.21)
Rider SCO-V -0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS 0.00119	\ /	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE 0.0002		0.00	0.37	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider -0.00072	2 (0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause 0.02014	()	10.07	15.11	20.14	25.18	30.21	35.25	40.28	60.42	80.56	100.70
Environmental Adjustment Clause 0.00003		0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.20
Fuel Stabilization Pilot Program Rider 0.00005		0.02	0.03	0.05	0.05	0.08	0.07	0.10	0.12	0.20	0.26
Total	39.77	65.67	91.56	117.46	143.36	169.26	195.16	221.06	324.65	428.35	531.84

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge 0.04779	11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS 2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	14.36	26.31	38.25	50.20	62.15	74.10	86.04	97.99	145.78	193.57	241.36
FRP Rider 81.4136%	11.69	21.42	31.14	40.87	50.60	60.32	70.05	79.78	118.68	157.59	196.50
Rider FSC-ELL-III 2.7690%	0.40	0.73	1.06	1.39	1.72	2.05	2.38	2.71	4.04	5.36	6.68
Rider FSC-ELL-IV 18.6407%	2.68	4.90	7.13	9.36	11.58	13.81	16.04	18.27	27.17	36.08	44.99
Rider FSC-ELL-V 9.8861%	1.42	2.60	3.78	4.96	6.14	7.33	8.51	9.69	14.41	19.14	23.86
Rider SCO I -1.3439%	(0.19)	(0.35)	(0.51)	(0.67)	(0.84)	(1.00)	(1.16)	(1.32)	(1.96)	(2.60)	(3.24)
Rider SCO II -0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.06)	(0.09)	(0.12)	(0.14)
Rider SCO III -0.5439%	(0.08)	(0.14)	(0.21)	(0.27)	(0.34)	(0.40)	(0.47)	(0.53)	(0.79)	(1.05)	(1.31)
Rider SCO IV -2.4644%	(0.35)	(0.65)	(0.94)	(1.24)	(1.53)	(1.83)	(2.12)	(2.41)	(3.59)	(4.77)	(5.95)
Rider SCO-V -0.0897%	(0.01)	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.13)	(0.17)	(0.22)
Rider EECR-QS 0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE 0.00028		0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider 0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause 0.02014	5.04	10.07	15.11	20.14	25.18	30.21	35.25	40.28	60.42	80.56	100.70
Environmental Adjustment Clause 0.000039	0.01	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.12	0.16	0.20
Fuel Stabilization Pilot Program Rider 0.000051		0.03	0.04	0.05	0.06	0.08	0.09	0.10	0.15	0.20	0.26
Total	35.46	65.90	96.35	126.79	157.23	187.68	218.12	248.56	370.34	492.11	613.88

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
55 14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
% 1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
10.98	21.96	32.93	43.91	54.89	65.87	76.84	87.82	131.73	175.64	219.55
41.35	70.25	99.15	128.04	156.94	185.83	214.73	243.62	359.21	474.79	590.37
8	Kwh 65 14.41 00 12.00 26.41 1.01 82 2.96 91 10.98	Kwh Kwh 65 14.41 28.83 00 12.00 12.00 26.41 40.83 2% 1.01 1.56 82 2.96 5.91 91 10.98 21.96	Kwh Kwh Kwh 65 14.41 28.83 43.24 00 12.00 12.00 12.00 26.41 40.83 55.24 2% 1.01 1.56 2.11 82 2.96 5.91 8.87 91 10.98 21.96 32.93	Kwh Kwh Kwh Kwh 65 14.41 28.83 43.24 57.65 00 12.00 12.00 12.00 12.00 26.41 40.83 55.24 69.65 1% 1.01 1.56 2.11 2.66 82 2.96 5.91 8.87 11.82 91 10.98 21.96 32.93 43.91	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td>	Kwh Kwh <td>Kwh Kwh Kwh</td>	Kwh Kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment 0.03190	7.98	15.95	23.93	31.90	39.88	47.85	55.83	63.80	95.70	127.60	159.50
Total	33.66	55.32	76.98	98.64	120.31	141.97	163.63	185.29	271.93	358.58	445.22

Energy Charge \$.054744/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

June 2024

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Commission does not attest to the accuracy of the inf	formation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.037492	9.37	18.75	28.12	37.49	46.87	56.24	65.61	74.98	112.48	149.97	187.46
Total		29.34	52.19	75.03	97.87	120.72	143.56	166.40	189.24	280.62	371.99	463.36
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.050380	12.60	25.19	37.79	50.38	62.98	75.57	88.17	100.76	151.14	201.52	251.90
Total		42.06	73.38	104.70	136.02	167.35	198.67	229.99	261.31	386.59	511.88	637.16
The ratepayers located within the municipalities of New Road			Franchise Fee 1	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider	for a particular municip	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06721	16.80	33.61	50.41	67.21	84.01	100.82	117.62	134.42	201.63	268.84	336.05
Total		40.68	72.37	104.05	135.73	167.41	199.10	230.78	262.46	389.19	515.92	642.65
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0524490	13.11	26.22	39.34	52.45	65.56	78.67	91.79	104.90	157.35	209.80	262.25
Total		40.44	68.87	97.31	125.75	154.19	182.62	211.06	239.50	353.24	466.99	580.74

6/18/2024

June 2024

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0524490	13.11	26.22	39.34	52.45	65.56	78.67	91.79	104.90	157.35	209.80	262.25
Total		39.46	66.92	94.38	121.84	149.30	176.76	204.22	231.68	341.51	451.35	561.19
	-											

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.08080	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001066	0.27	0.53	0.80	1.07	1.33	1.60	1.87	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.030807	7.70	15.40	23.11	30.81	38.51	46.21	53.91	61.61	92.42	123.23	154.04
Environmental Adjustment Clause	0.000300	0.08	0.15	0.23	0.30	0.38	0.45	0.53	0.60	0.90	1.20	1.50
Wind Facility Asset Rider	0.007458	1.86	3.73	5.59	7.46	9.32	11.19	13.05	14.92	22.37	29.83	37.29
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Interim Storm Recovery Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		41.72	72.78	103.83	134.89	165.94	197.00	228.05	259.11	383.33	507.55	631.77

Energy Charge \$.0808/kwh - May through October

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge *	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05527	13.82	27.64	41.45	55.27	69.09	82.91	96.72	110.54	165.81	221.08	276.35
Total	39.62	66.74	93.86	120.97	147.74	173.09	198.43	223.78	325.18	426.57	527.96

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

June 2024

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3.000	4,000	5,000
John P. Harry	Kwh	Kwh	Kwh	Kwh	Kwh						
BEAUREGARD-Schedule FRC	\$41.27	\$72.78	\$104.29	\$135.80	\$167.31	\$198.81	\$230.32	\$261.83	\$387.87	\$513.90	\$639.94
CLAIBORNE-Schedule A	\$45.12	\$75.24	\$105.35	\$135.47	\$165.59	\$195.71	\$225.82	\$255.94	\$376.41	\$496.88	\$617.35
CLECO-Schedule RS	\$35.51	\$60.03	\$84.54	\$109.05	\$137.27	\$165.49	\$197.90	\$230.31	\$359.95	\$489.58	\$619.22
CONCORDIA-Schedule A	\$39.90	\$69.37	\$98.84	\$128.31	\$157.77	\$187.24	\$216.71	\$246.17	\$364.04	\$481.91	\$599.78
DEMCO-Schedule A- NLM	\$43.14	\$69.84	\$96.54	\$123.25	\$149.95	\$176.65	\$203.36	\$230.06	\$336.88	\$443.69	\$550.50
DEMCO-Schedule A	\$36.29	\$62.99	\$89.70	\$116.40	\$143.10	\$169.81	\$196.51	\$223.21	\$330.03	\$436.84	\$543.66
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$39.77	\$65.67	\$91.56	\$117.46	\$143.36	\$169.26	\$195.16	\$221.06	\$324.65	\$428.35	\$531.84
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$35.46	\$65.90	\$96.35	\$126.79	\$157.23	\$187.68	\$218.12	\$248.56	\$370.34	\$492.11	\$613.88
JEFFERSON DAVIS-Schedule A	\$41.35	\$70.25	\$99.15	\$128.04	\$156.94	\$185.83	\$214.73	\$243.62	\$359.21	\$474.79	\$590.37
NORTHEAST- Schedule A	\$33.66	\$55.32	\$76.98	\$98.64	\$120.31	\$141.97	\$163.63	\$185.29	\$271.93	\$358.58	\$445.22
PANOLA-HARRISON-Schedule R	\$29.34	\$52.19	\$75.03	\$97.87	\$120.72	\$143.56	\$166.40	\$189.24	\$280.62	\$371.99	\$463.36
POINTE COUPEE-Schedule 100/101	\$42.06	\$73.38	\$104.70	\$136.02	\$167.35	\$198.67	\$229.99	\$261.31	\$386.59	\$511.88	\$637.16
SLECA-Schedule A	\$40.68	\$72.37	\$104.05	\$135.73	\$167.41	\$199.10	\$230.78	\$262.46	\$389.19	\$515.92	\$642.65
SLEMCO-Schedule 01	\$40.44	\$68.87	\$97.31	\$125.75	\$154.19	\$182.62	\$211. 06	\$239.50	\$353.24	\$466.99	\$580.74
SLEMCO-Schedule 05	\$39.46	\$66.92	\$94.38	\$121.84	\$149.30	\$176.76	\$204.22	\$231.68	\$341.51	\$451.35	\$561.19
SWEPCO-Schedule RS	\$41.72	\$72.78	\$103.83	\$134.89	\$165.94	\$197.00	\$228.05	\$259.11	\$383.33	\$507.55	\$631.77
WASHINGTON-ST.TAMMANY-Schedule A-5	\$39.62	\$66.74	\$93.86	\$120.97	\$147.74	\$173.09	\$198.43	\$223.78	\$325.18	\$426.57	\$527.96
AVERAGE COST	\$39.11	\$67.10	\$95.09	\$123.08	\$151.26	\$179.37	\$207.72	\$236.07	\$349.47	\$462.88	\$576.27
AVERAGE COST PER KWH	\$0.1564	\$0.1342	\$0.1268	\$0.1231	\$0.1210	\$0.1196	\$0.1222	\$0.1180	\$0.1165	\$0.1157	\$0.1153

6/18/2024

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for June 2024, Previous Month, and Same Month Last Year

